



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – June 2026

(Posted May 22, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																																																																																																																																																																																												
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Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																																																																																																																																																																												
2/26/2026	Carlton South	811	R	289	<div style="text-align: center;"> ¹Force Majeure <table border="1" style="width: 100%; text-align: center;"> <tr><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td><td>260</td></tr> </table> </div>																														260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260																																																																																																																																											
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5/20/2026	North Branch North North Branch Receipt Points	835 1151	D R	299 851	<div style="text-align: center;"> ²Pipeline Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td></tr> <tr><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td></tr> </table> </div>																														250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200																																																																																																							
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4/23/2026	Viking Chisago/Isanti	196	R/D	89/80	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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3/27/2026	Ventura South	735	D	1078	<div style="text-align: center;"> Station and Pipeline Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td><td>800</td></tr> </table> </div>																														800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800																																																																																																																																											
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4/23/2026	Beaver North Beaver C and Beaver System North Brownfield North Pampa North Beaver C System Mitchell to Gaines	1025 1080 1022 1023 31 825	D D D D R R	975 475 555 475 425 571	<div style="text-align: center;"> Station and Pipeline Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>850</td><td>700</td><td>700</td><td>700</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td><td>850</td></tr> <tr><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td><td>467</td></tr> <tr><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td></tr> <tr><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td><td>465</td></tr> <tr><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td></tr> </table> </div>																														850	700	700	700	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	467	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250
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4/23/2026	PEPL/NNG Mullinville ANR/NNG Greensburg	173 179	R D	80 80	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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3/27/2026	Sunray Low Sunray High	10 32	R R	61 325	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td><td>61</td></tr> <tr><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td><td>270</td></tr> </table> </div>																														61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270																																																																																																									
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5/22/2026	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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3/27/2026	Spraberry Station	602	R	180	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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3/27/2026	Oasis Bakersfield Pecos Co.	79340	D	200	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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5/20/2026	Enterprise Midland Basin Newberry	79313	R	100	<div style="text-align: center;"> Station Maintenance <table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table> </div>																														0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																												
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Description of Notice Posting Date

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Direction of Flow

R = Receipt
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Impact to Primary Firm Service

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Footnote

¹Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

²The receipt capacity available to Group 1151 will vary during the outage to reflect actual system demand. Anticipated range of required receipts will be between 200,000 and 300,000. A minimum of 200,000 will be scheduled each day. For more details, please use the link below.

[North Branch Maintenance Supplemental Information](#)

³Northern will be performing scheduled station maintenance at the Beatrice, Nebraska compressor station. During this time, the receipt capacity at TBPL/NNG Beatrice (POI 1318) will not be reduced; however, increased pressure during the outage may hinder the upstream pipeline from delivering the full capacity during the outage. Northern will be working with the point operator to mitigate potential customer impact. If the point operator is unable to perform its scheduled commitment, Northern may have to allocate receipt volumes to equal physical flows.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2026

(Posted May 22, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
					¹ Force Majeure																																
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
					Station and Pipeline Maintenance																																
5/20/2026	Ventura South	735	D	1078	500	500	500	800	800	800	800	800	800	800	500	500	500	500	500	500	500	500	800	800	800	800	800	800	800	800	800	800	800	800			
					Station and Pipeline Maintenance																																
5/20/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	580	580	450	450	450	450	450	450	450	450	450	450	450	450	450	450	590	590	590	590	590	590	590		
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	530	530	325	325	325	325	325	325	325	325	325	325	325	325	325	325	440	440	440	510	510	510	510	510	
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270
	Belleville East	488	D	225	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181
					Station and Pipeline Maintenance																																
5/20/2026	Beatrice North	832	D	2000	1250	1250	1250	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400
					Station and Pipeline Maintenance																																
Field Area					Station and Pipeline Maintenance																																
5/20/2026	Field to Demarc	831	D	1627	800	800	800	800	800	800	800	850	850	850	850	850	850	850	850	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950

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All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2026

(Posted May 22, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					Force Majeure																													
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Station and Pipeline Maintenance																													
3/27/2026	Waterloo East	773	D	787	570	570	570	570	570	570	570	570	400	400	400	400	400	400	400	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Earlville East	487	D	631	490	490	490	490	490	490	490	490	390	390	390	390	390	390	390	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250		
	Belleville East	488	D	225	185	185	185	185	185	185	185	185	185	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165		
					Station and Pipeline Maintenance																													
2/26/2026	Beatrice North	832	D	2000	1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600		
Field Area																																		
					Station and Pipeline Maintenance																													
2/26/2026	Field to Demarc	831	D	1627	1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150		

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The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2026

(Posted May 22, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
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2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					Force Majeure																														
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	
	Earlville East	487	D	631	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	
	Belleville East	488	D	225	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	
					Station and Pipeline Maintenance																														
Field Area					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	

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